Source and name of referenced material	49 CFR reference
(8) ASME Boiler and Pressure Vessel Code, Section VIII, Division 2, ''Rules for Construction of Pressure Vessels: Alternative Rules'' (ASME Section VIII Division 2–2001).	§§ 192.153(b); 192.165(b)(3).
(9) ASME Boiler and Pressure Vessel Code, Section IX, ''Welding and Brazing Qualifications'' (ASME Section IX–2001).	§§ 192.227(a); Item II, Appendix B to part 192.
E. Manufacturers Standardization Society of the Valve and Fittings Industry, Inc. (MSS):	
(1) MSS SP44–96 ''Steel Pipe Line Flanges'' (MSS SP–44–1996 including 1996 errata).	§ 192.147(a).
(2) [Reserved].	
F. National Fire Protection Association (NFPA):	
(1) NFPA 30 ''Flammable and Combustible Liquids Code'' (NFPA 30–1996)	§ 192.735(b).
(2) ANSI/NFPA 58 ''Liquefied Petroleum Gas Code (LP-Gas Code)'' (NFPA 58–1998).	§ 192.11(a); 192.11(b); 192.11(c).
(3) ANSI/NFPA 59 ''Standard for the storage and Handling of Liquefied Petroleum Gases at Utility Gas Plants'' (NFPA 59–1998).	§ 192.11(a); 192.11(b); 192.11(c).
(4) ANSI/NFPA 70 ''National Electrical Code'' (NFPA 70–1996)	§§ 192.163(e); 192.189(c).
G. Plastics Pipe Institute, Inc. (PPI):	
(1) PPI TR–3/2000 ''Policies and Procedures for Developing Hydrostatic Design Bases (HDB), Pressure Design Bases (PDB), and Minimum Required Strength (MRS) Ratings for Thermoplastic Piping Materials ''(PPI TR–3–2000-Part E only, ''Policy for Determining Long Term Strength (LTHS) by Temperature Interpolation)''.	§§ 192.121.
H. NACE International (NACE):	
(1) NACE Standard RP–0502–2002 ''Pipeline External Corrosion Direct Assessment Methodology'' (NACE RP–0502–2002).	§§ 192.923(b)(1); 192.925(b) Introductory text; 192.925(b)(1); 192.925(b)(1)(ii); 192.925(b)(2) Introductory text; 192.925(b)(3) Introductory text; 192.925(b)(3)(ii); 192.925(b)(iv); 192.925(b)(4) Introductory text; 192.925(b)(4)(ii); 192.931(d); 192.935(b)(1)(iv); 192.939(a)(2).
I. Gas Technology Institute (GTI). (Formerly Gas Research Institute):	
(1) GRI 02/0057 ''Internal Corrosion Direct Assessment of Gas Transmission Pipelines—Methodology'' (GRI 02/0057–2002).	§ 192.927(c)(2); 192.7.

[35 FR 13257, Aug. 19, 1970, as amended by Amdt. 192–37, 46 FR 10159, Feb. 2, 1981; Amdt 192–51, 51 FR 15334, Apr. 23, 1986; 58 FR 14521, Mar. 18, 1993; Amdt. 192–78, 61 FR 28783, June 6, 1996; 69 FR 18803, Apr. 9, 2004; Amdt. 192–94, 69 FR 32892, June 14, 2004; Amdt. 192–94, 69 FR 54592, Sept. 9, 2004; 70 FR 11139, Mar. 8, 2005; Amdt. 192–100, 70 FR 28842, May 19, 2005]

§ 192.9 Gathering lines.

Except as provided in §§ 192.1 and 192.150, and in subpart O, each operator of a gathering line must comply with the requirements of this part applicable to transmission lines.

[Amdt. 192–95, 69 FR 18231, Apr. 6, 2004]

§ 192.10 Outer continental shelf pipelines.

Operators of transportation pipelines on the Outer Continental Shelf (as defined in the Outer Continental Shelf Lands Act; 43 U.S.C. 1331) must identify on all their respective pipelines the specific points at which operating responsibility transfers to a producing operator. For those instances in which the transfer points are not identifiable by a durable marking, each operator will have until September 15, 1998 to identify the transfer points. If it is not practicable to durably mark a transfer point and the transfer point is located above water, the operator must depict the transfer point on a schematic located near the transfer point. If a transfer point is located subsea, then the operator must identify the transfer point on a schematic which must be maintained at the nearest upstream facility and provided to PHMSA upon request. For those cases in which adjoining operators have not agreed on a transfer point by September 15, 1998 the Regional Director and the MMS Regional Supervisor will make a joint determination of the transfer point.

[Amdt. 192–81, 62 FR 61695, Nov. 19, 1997, as amended at 70 FR 11139, Mar. 8, 2005]

§ 192.11 Petroleum gas systems.

(a) Each plant that supplies petroleum gas by pipeline to a natural gas